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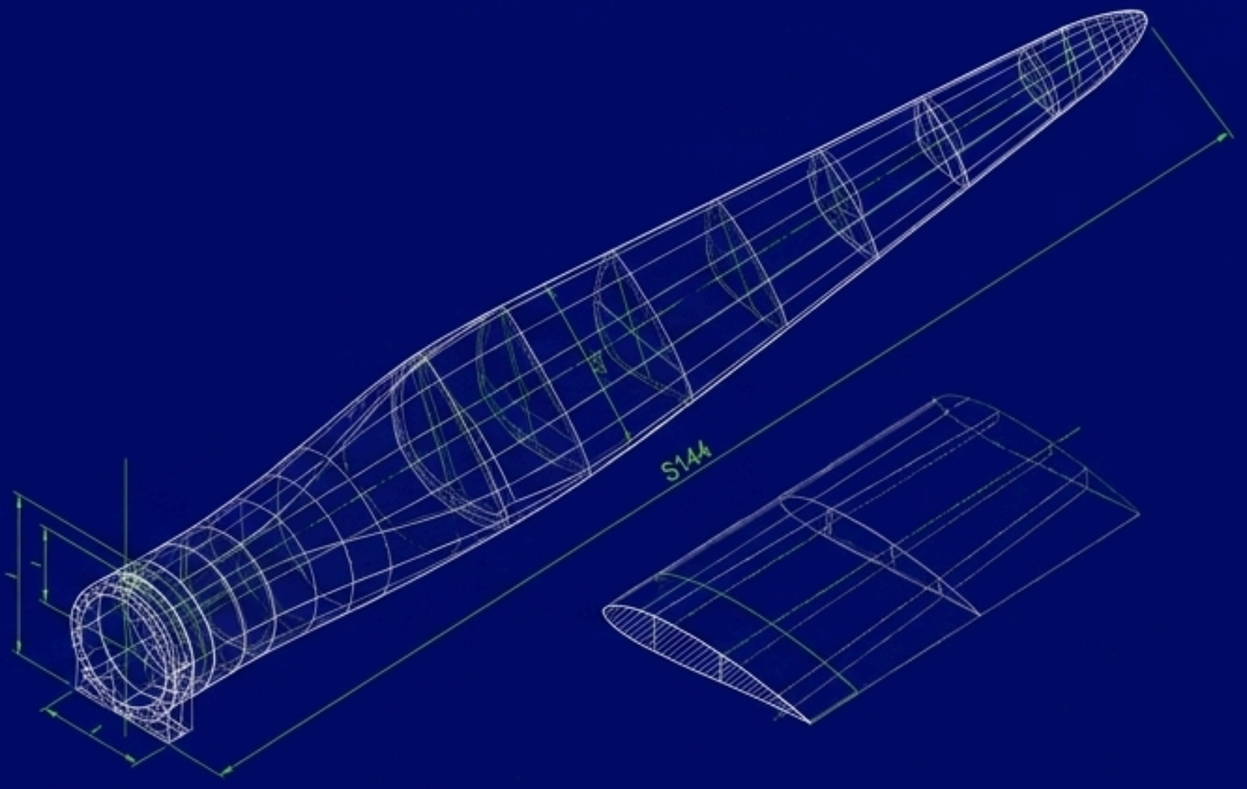


Bellary Green Wind Power Generation

Comprehensive Feasibility & Investment Briefing

Project Ref: **P-001**	Client: **NxxC** | Ref: **C-001**
Plant Capacity: **813 MW**	Date: **April 2026**

Strategic Investment Opportunity Yielding Strong Returns and Massive ESG Impact

STATUS: HIGH VIABILITY

The Asset

813 MW

Wind Power Plant (271 x Suzlon S144)

Location: Bellary, Karnataka, India

The Capital

94.91B INR

Total Project Cost ($1.006B USD)

Capital Structure: 70% Debt / 30% Equity

The Returns

14.13% IRR

Project NPV: 43.24B INR

Payback Period: 7.08 Years

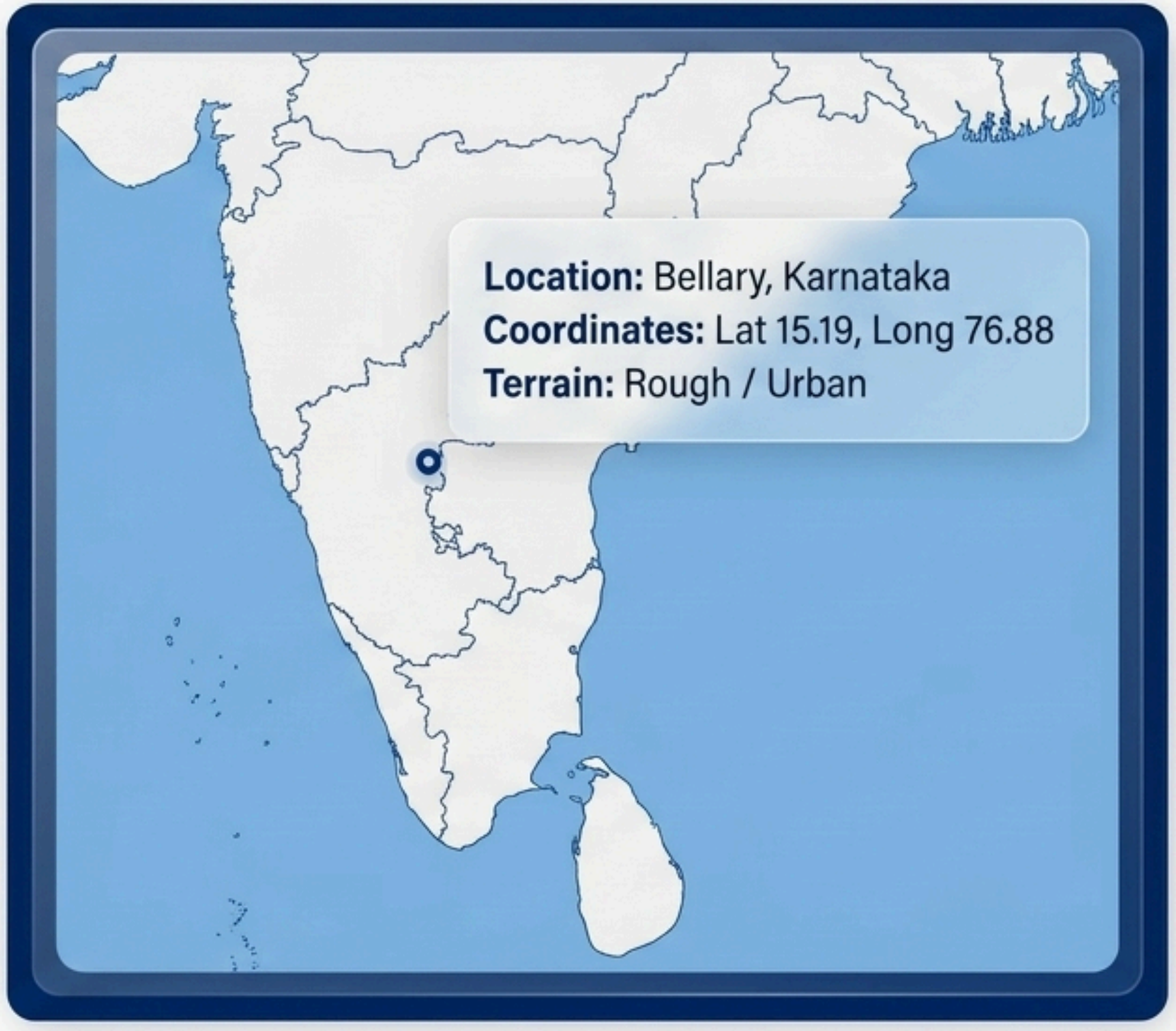
The Impact

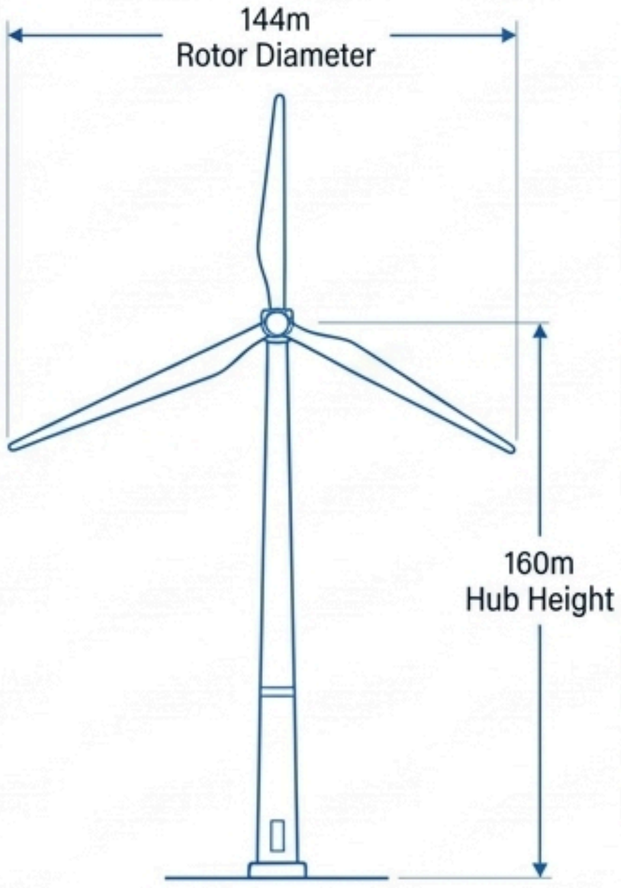
3.97M Tons

CO_2e Emission Reduction / Year

Carbon Credit Revenue: ~$37.5M USD/year

Strategically Located 813 MW Asset Powered by 271 Premium Suzlon Generators





Fleet Size

271 Units

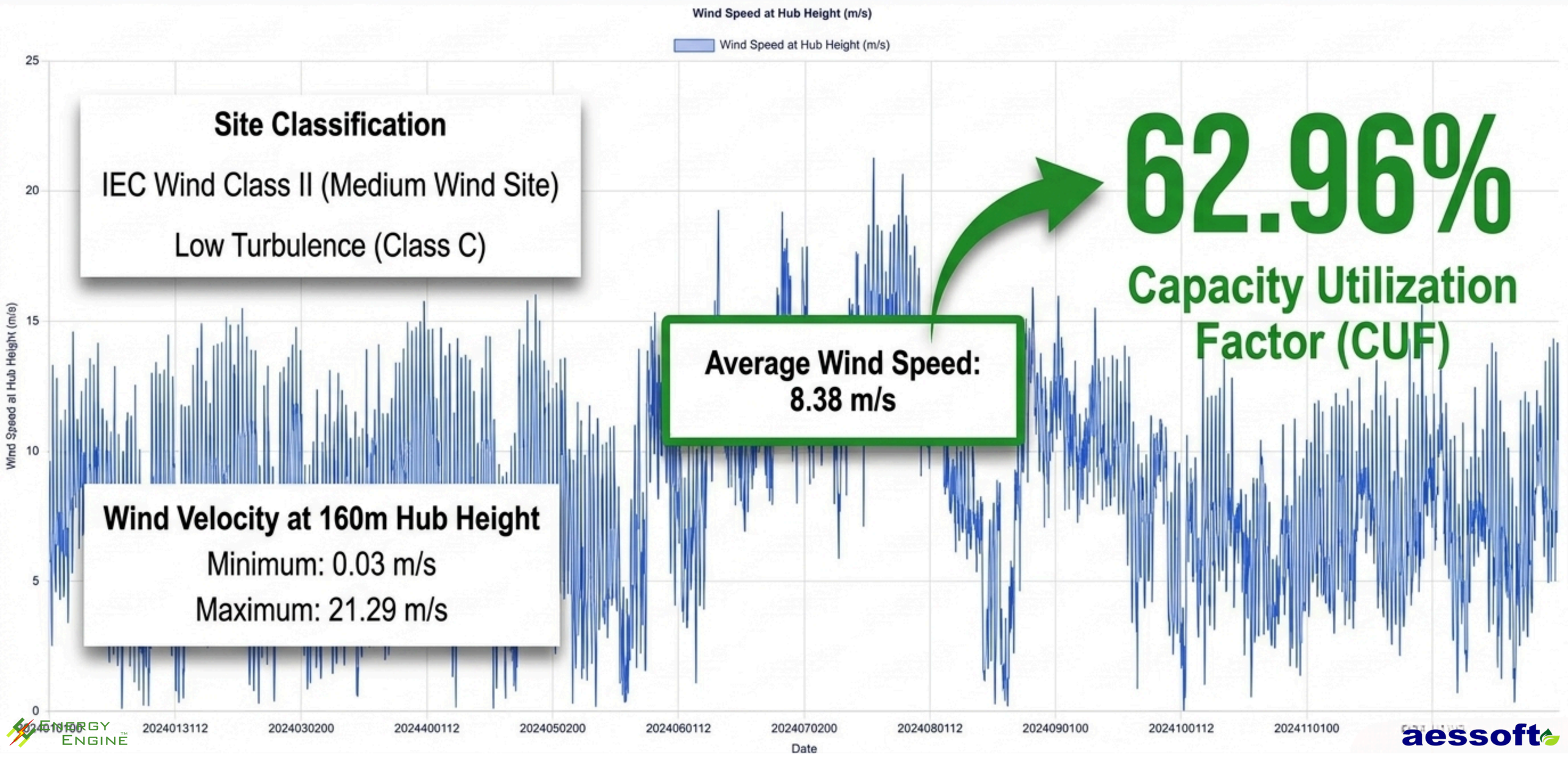
Model

Suzlon S144/3000
(3000 kW Rated Power)

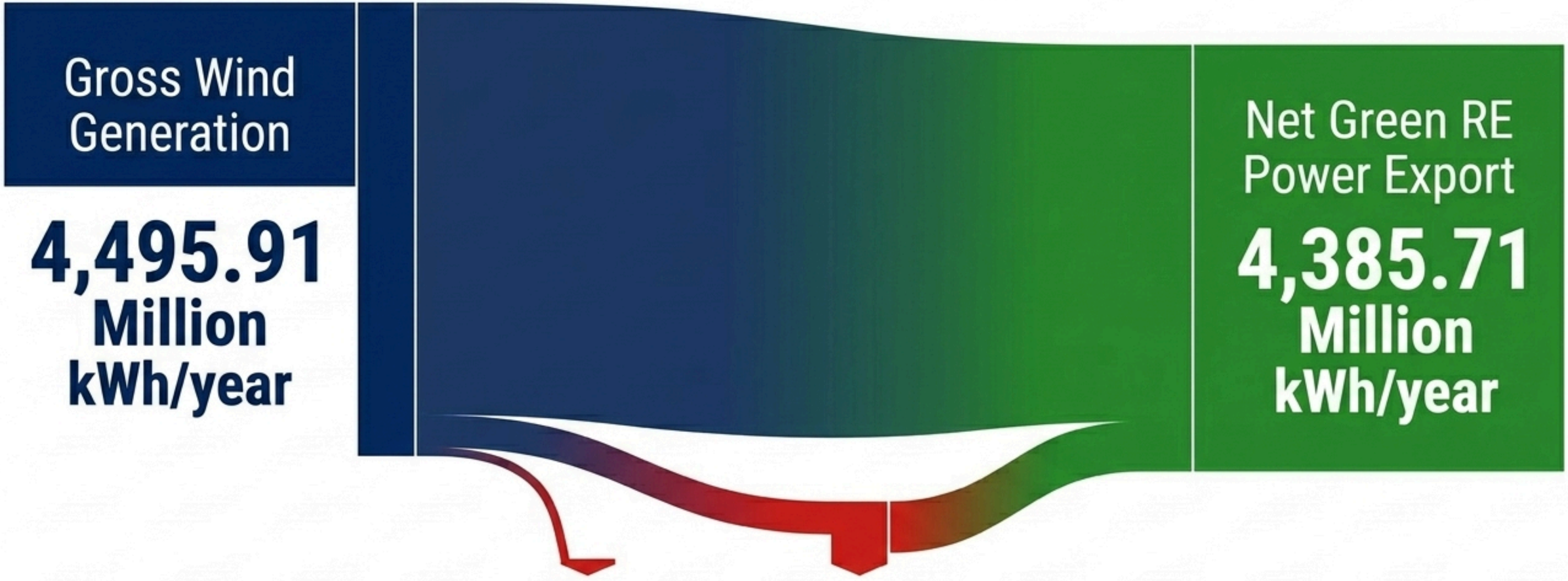
Lifecycle

24-Month Construction
➔ 20-Year Operational Life

A Favorable Class II Wind Profile Drives an Exceptionally High 63% Capacity Utilization

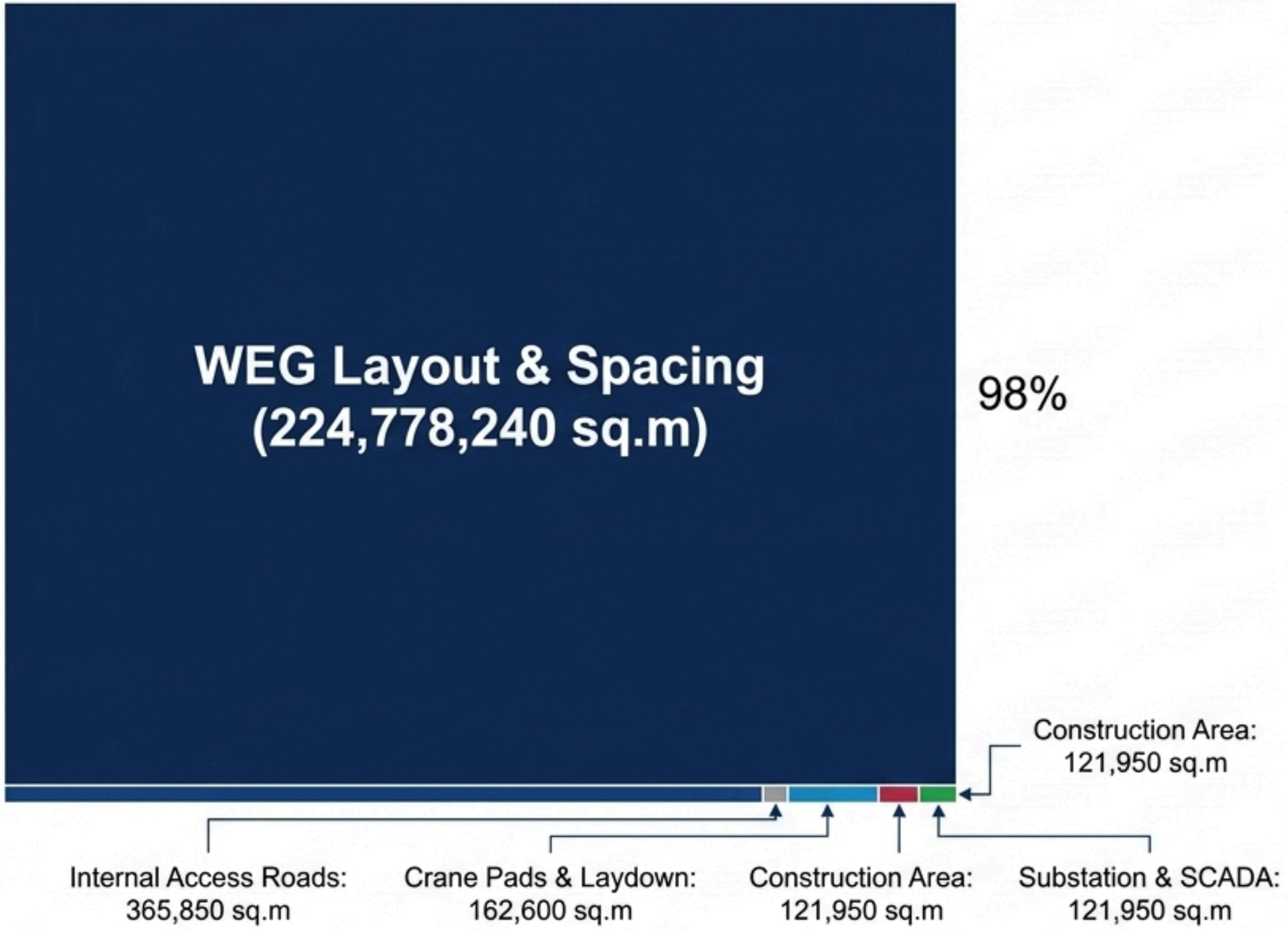


Highly Efficient Transmission Yields Over 4.3 Billion Net Exportable kWh Annually



*** BESS Capacity: 0 kWh**
(No Battery System Provided in Baseline Design)

Optimized 55,734-Acre Spatial Footprint Allocates Under 8% of Base Capital to Land



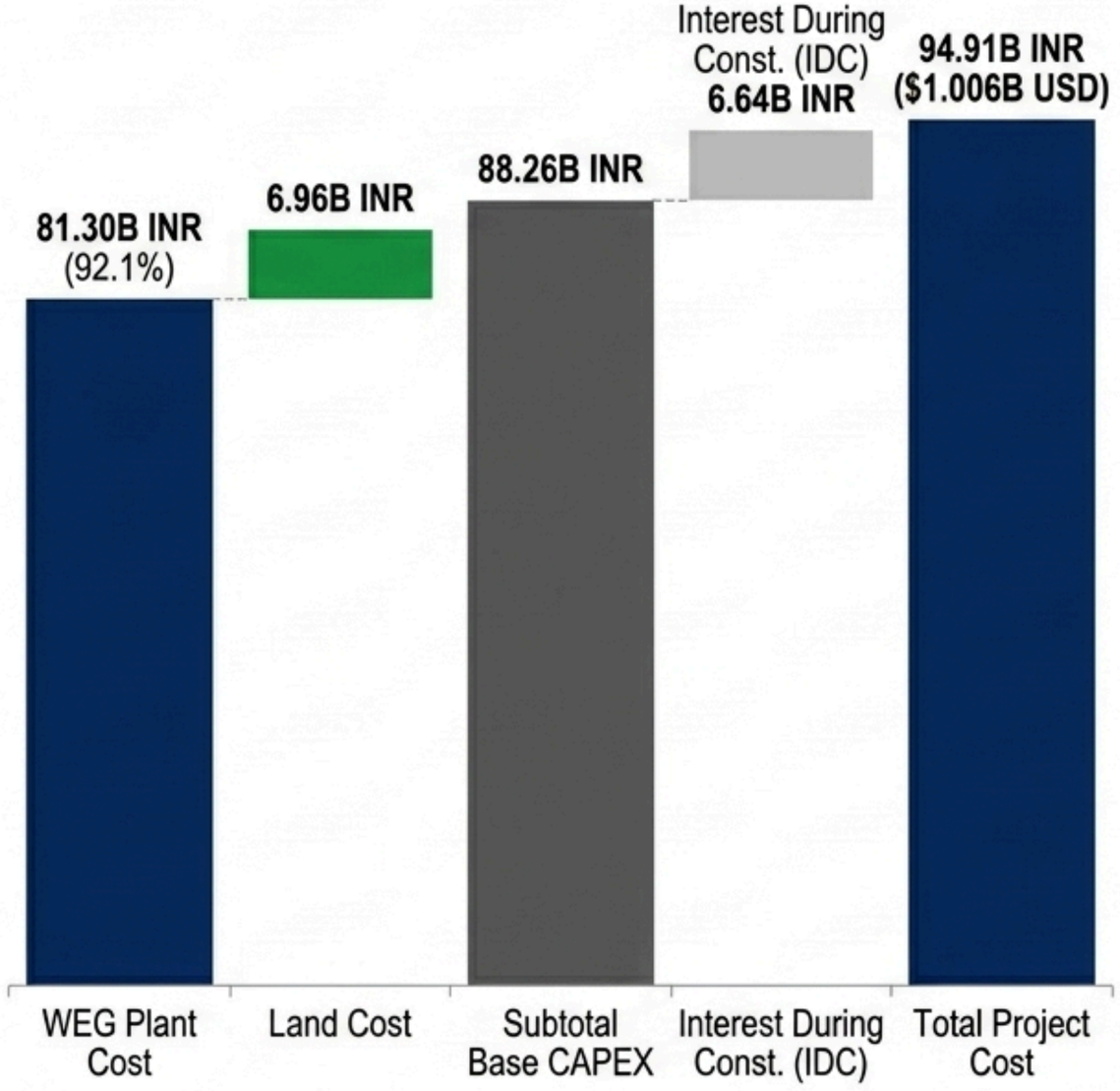
Total Land Required

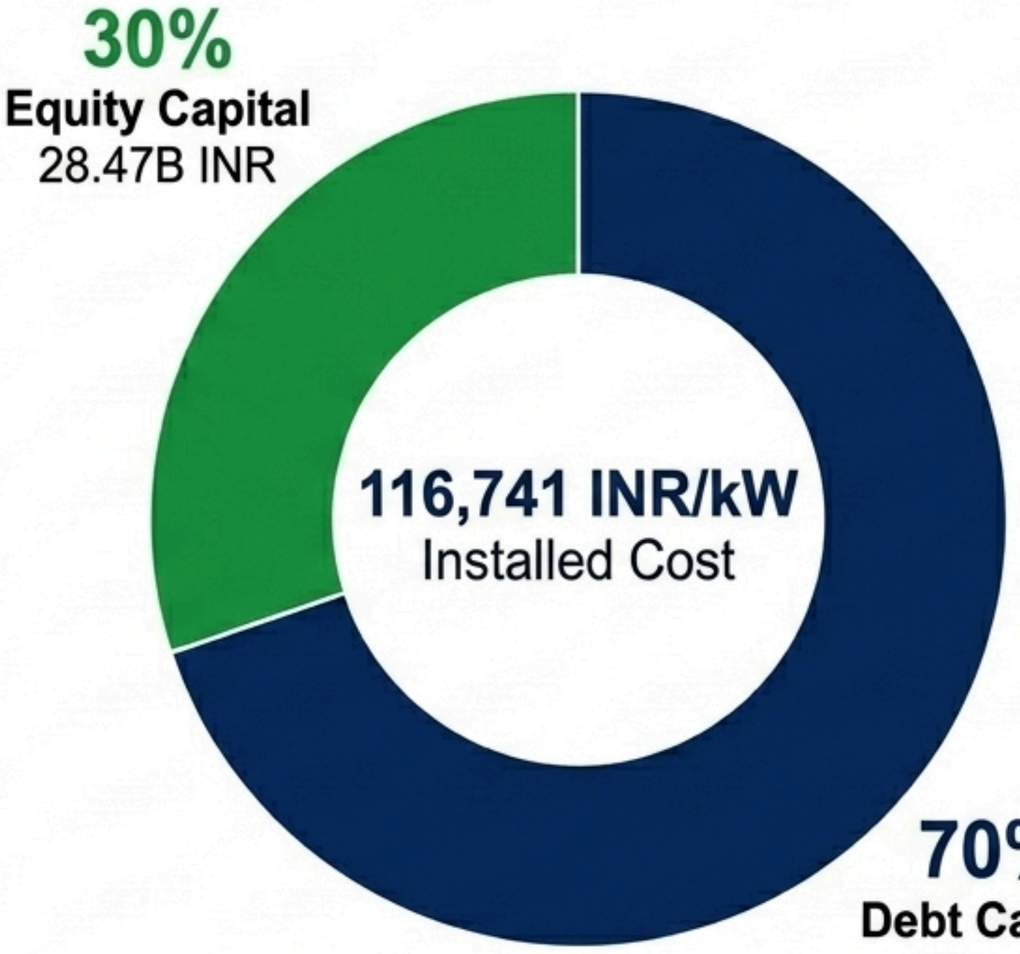
55,734 Acres
(22,555 Hectares)

Total Land Cost:
6.96 Billion INR

Represents highly optimized **7.9%** of Base CAPEX

A 94.9 Billion INR Capital Deployment Supported by a Standard 70/30 Debt-Equity Split





- Includes 66.43B base borrowing + 6.64B IDC. 10-year repayment, 2-year moratorium.

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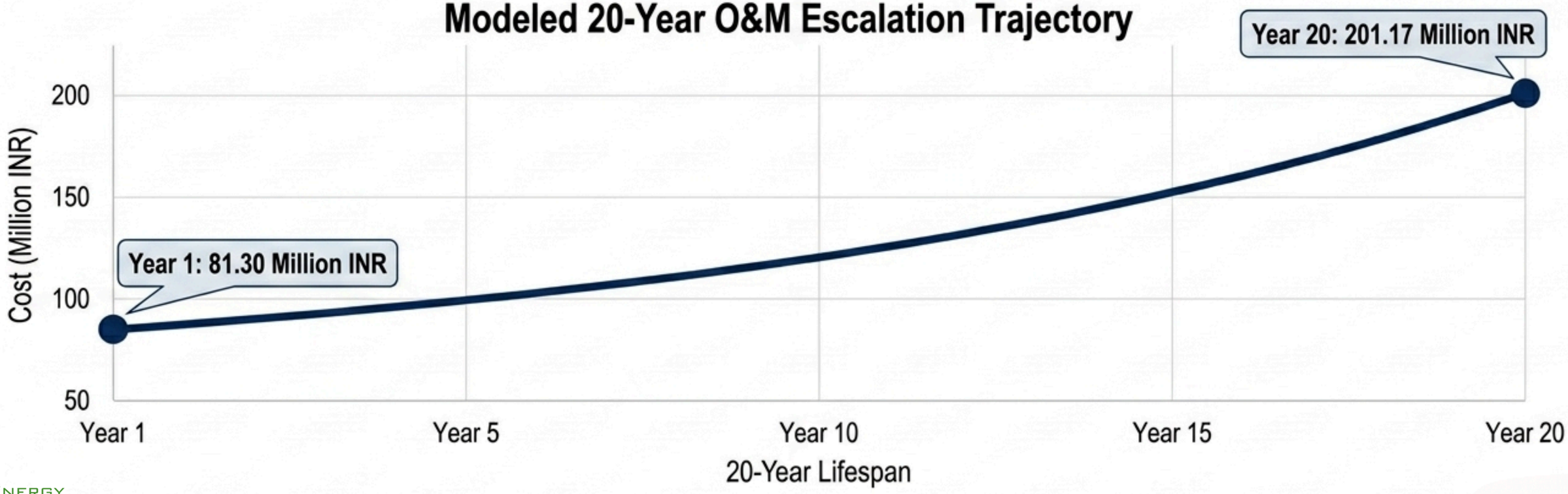
Lean Operating Economics Driven by Predictable Maintenance and Working Capital Models

O&M Expense Base
1,200 INR/kW

Working Capital Buffer
1% of CAPEX for Spares
1 Month O&M | 1 Month Receivables

Resource Cost
50 INR/CUM
Treated Water Rate

Modeled 20-Year O&M Escalation Trajectory



Environmental Impact Generates ~$37.5M USD Annually in High-Value Carbon Credits

3,978,146

Tons of CO_2e avoided annually

3.75 Billion INR (~$37.5M USD)

Additional annual revenue generated directly to the bottom line

Calculated at current $10/ton ICM (India) Standard pricing

Offsets **926,908** petrol cars for a year.

Replaces **2,004,986,066 kgs** of burned coal.

Equals carbon sequestered by **65.6 Million** trees.

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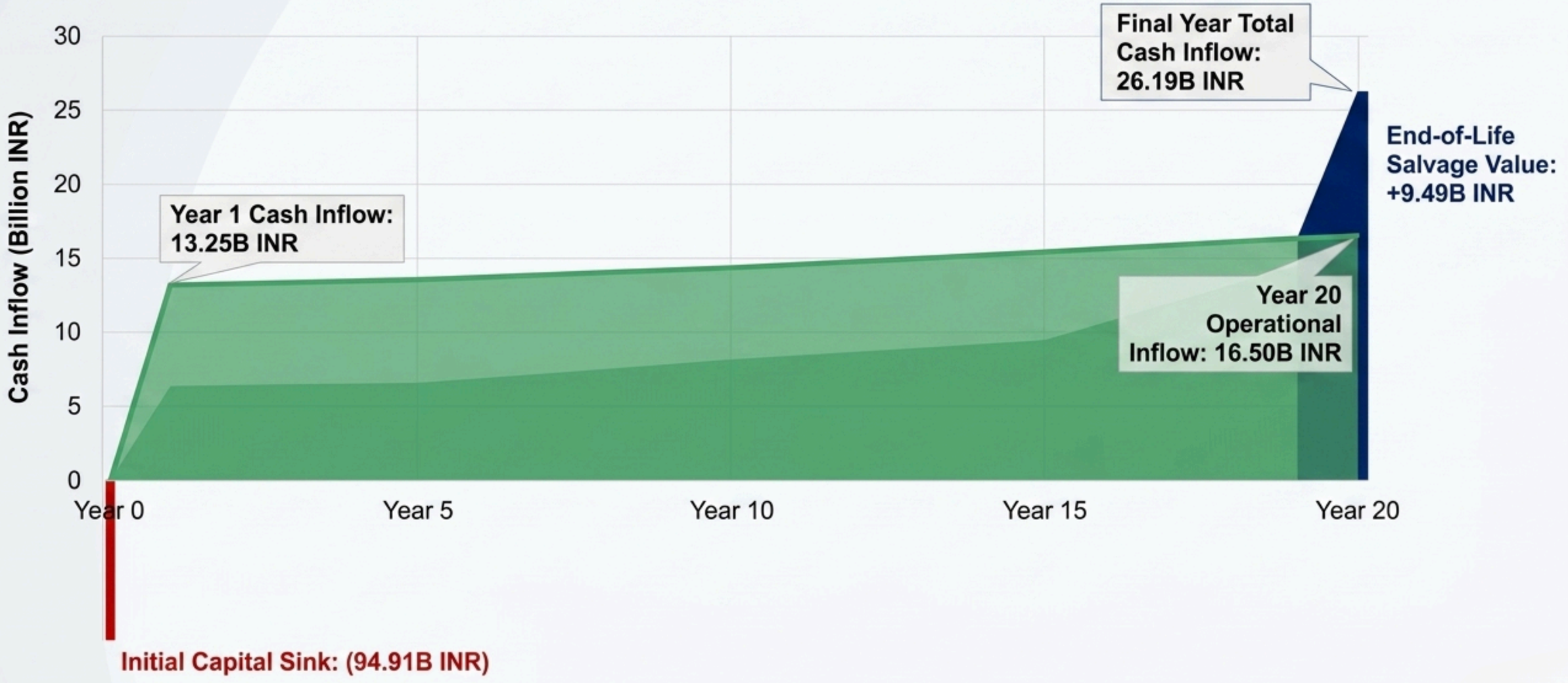
Twenty Years of Robust, Escalating Cash Inflows Culminating in a 9.49 Billion INR Salvage Event



Investment Thesis Validated by 14.1% IRR and Break-Even Achieved in Just Seven Years

Terminal Readouts

Project Internal Rate of Return (IRR)

14.13%

Project Net Present Value (NPV)

43.23 Billion INR

System Efficiency Diagnostics

Levelized Cost of Generation (LCOG): Highly Competitive Modeled Rate

Debt Service Coverage Ratio (DSCR): See Full Model Output

Payback Timeline

Executive Diagnostic Matrix Confirms High Feasibility Across Technical, Financial, and ESG Pillars

Technical Pillar

- ✓ IEC Class II wind site with low turbulence.
- ✓ Top-tier Suzlon S144 hardware deployed.
- ✓ Exceptional 63% Capacity Utilization Factor.

VIABILITY: HIGH

Financial Pillar

- ✓ 14.13% unlevered IRR clears standard hurdles.
- ✓ 7.08-year capital payback on a 20-year asset.
- ✓ Stable, escalating 20-year cash flows.

VIABILITY: HIGH

ESG & Strategic Pillar

- ✓ Nearly 4M tons of annual CO2 reduction.
- ✓ Generates $37.5M USD annually in highly liquid carbon credits.

VIABILITY: HIGH

Recommendation: The Bellary 813 MW project represents a highly optimized, derisked asset ready for immediate capital deployment.

Experience Real Engineering

The Clean Green Energy Mission is more than a program — it is an ENGINEERING movement for Energy Transition!

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